

JOINT'TECHNICAL STUDY BLOCK SK334, ONSHORE SARAWAK

Monthly Progress Report for Shareholders

(Ending December 2022)

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Objectives of SK334 Joint Technical Study

- 1. Assess hydrocarbon potential and generate leads and prospects;
- 2. High grade and delineate prospective areas; and
- 3. Design new seismic acquisition plan and/or other feasible exploration tools for execution in future De-risking activities.

Project Progress Update	Project Details						
Progress to Date / Milestone Achieved:	Block Name	SK334, Onshore Sarawak					
Progress Update Meeting with PETROS was conducted on the 19th	Block Size	6,685 sq.km					
December 2022. PETROS is satisfied with the progress achieved to date.	Start/Completion Date	Sept 2022 / Nov 2023					
Geological Study:	Project Duration	15 months					
 Ongoing regional and local geology analyses incorporating Bruneian and Malaysian areas. Received new, additional dataset from 	Key Project Team Members						
neighboring Offshore Sabah, including seismic and well log.	Managing Director	DBD					
✓ Finalized and presented objectives and detailed program for geological	Team Leader	FW					
fieldwork to PETROS.	Project Advisor	AD					
Geophysical Study:	Head, Geoscience	АК					
✓ Seismic interpretation works ongoing: 4 regional horizons completed	Geoscience Advisor	NT					
with 1 regional horizon is on-going. Fault interpretation and detailing	Principal Geologist	JAN					
ongoing.	Principal Geophysicist	SH					
 Data preparation and integration for FTG evaluation on structural 	FTG Expert	Dr AB					
styles, major ${f a}$ minor fault lineaments mainly in areas void of seismic.	Geochem Expert	Dr KM					
 Completed market survey document for seismic reprocessing. 	Senior Geologist	RB					
FTG Study:	Senior Geologist	Dr LL					
 Data Quality Control (QC) and data conditioning ongoing. 	Reservoir Engineer	GC					
Opportunities, Issues & Challenges:	Front End Engineer	AZ					
• Nil	Head, Admin	FI					
	Admin & Finance	МС					
Forward Plan:	Engineer	MJ					
Continuation of integrated geological and geophysical works.	Engineer	IN					
Issuance of market survey invitation to seismic processing company by	Liaison Officer	КА					
early January 2023.	Local Coordinator	R@ NS					
Commencement of FTG and Magnetic data modelling works.	Legal Advisor	MBNA Solicitors & Advoc.					
 Progress Meeting with PETROS is scheduled in late February/early March 2023. 	Plan	Actual					

Petroleum Activities & Timeline	2022			2023											
	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
	S	0	Ν	D	J	F	М	А	М	J	J	А	S	0	Ν
General & Administration															
Agreement Signing															
Review of all available data/reports															
Geophysical Studies															
2D seismic reprocessing															
FTG and Magnetic data review and interpretation															
Geological studies															
Project database setup and review															
Geoscience integrated interpretation (using Petrel)															
Fieldwork analogue survey															
Basin modelling and structural balancing and restoration															
Play identification and prospect analysis															
Engineering & Economics															
Conceptual Field Development Plan															
Petroleum Economics															

2022 HIGHLIGHTS

UPLAND RESOURCES

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#UPL Initial kick off meeting ahead of our first workshop on the 18th of October.

Block SK334 in Sarawak is in a proven sedimentary basin, bordering discovered oil fields in Brunei that share similar geological settings.



#UPL is pleased to announce that the JV partners have agreed on financial terms & have formed new local entity Upland Big Oil Sdn Bhd.

BOV & URS will jointly finance the Joint Technical Study, & URS's forecasted project outlay towards the completion of the study totals \$250K





COMPLETION OF JV AGREEMENT



#UPL "Completion of the JV agreement represents a significant event for the company, Upland is looking forward to starting the Joint Technical Study immediately, & is optimistic about the results to be obtained"



"THE BLOCK SK334 IS IN A PROLIFIC SEDIMENTARY PETROLEUM BASIN, BORDERING DISCOVERED OIL FIELDS IN BRUNEI THAT SHARE SIMILAR GEOLOGICAL SETTINGS

FURTHERMORE, WE ARE EXCITED ABOUT THE NEW TEAM WE ARE BUILDING, THE NEW STRATEGIC REFOCUS OF THE COMPANY & THE AMBITIOUS FUTURE AHEAD FOR UPLAND" **#UPL's Big Oil's attendance at the Petros 5th** anniversary dinner, which included government delegates and O&G industry representatives



CHAIRMAN BOLHASSAN DI

UPLAND RESOURCES

2022 HIGHLIGHTS

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#UPL "Our work with Petros & Big Oil Ventures on block SK344 in Sarawak has attracted the attention of several market participants & we were recently approached by investors who wished to invest on attractive terms given recent capital market weakness"



"WORK HAS BEGUN NOW IN SARAWAK & A JV OFFICE HAS NOW BEEN SET UP. ALL THOSE INVOLVED ARE VERY ENCOURAGED ABOUT THE POTENTIAL OF SIGNIFICANT HYDROCARBONS PRESENT IN THE STUDY AREA (BLOCK SK334)"

CHAIRMAN BOLHASSAN DI



#UPL notes, A joint farmout campaign is underway and has been announced to the industry."



"DUNROBIN WEST COULD TEST MORE THAN 100 MMBBL MEAN OIL GROSS PROSPECTIVE RESOURCES FROM THE PRIMARY JURASSIC TARGET & WOULD ALSO DE-RISK POTENTIAL FOLLOW UPS ON DUNROBIN CENTRAL, EAST & GOLSPIE ANALOGOUS PROSPECTS."

ANDY YEO, CEO OF BARON

Malaysia Doubles Exploration Success in 2022 with 10 Discoveries PETRONAS



#UPL "Our second cross border meeting with neighbours in Brunei, discussing mutually beneficial opportunities, with a strong focus on advancing developments with SK334."



#UPL is pleased to announce the November workflow update on the SK334 JTS activity in Sarawak.

It is the belief of the UPL Board of directors that resources spent in adding value to the Sarawak SK334 JTS workstream have potential to generate significant returns for shareholders.

